Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2016 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	20,240			10,237	-10,041	-737	76	19,575	47	0	20,913
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,013	-9	631	243	-10,819		409	505	141	4	3,997
Pentanes Plus	1,861	-9		243	-1,452		-4	190	78	136	324
Liquefied Petroleum Gases	9,152	-9	631	243	-9,367		413	315	63	-132	3,673
Ethane/Ethylene	2,649		- 051	240	-3,397		-17	-	-	-731	485
Propane/Propylene	4,123		318	243	-3,753		112	_	2	817	1,415
Normal Butane/Butylene	1,637		307		-1,401		341	108	61	33	1,535
Isobutane/Isobutylene	743		6	-	-816		-23	207	-	-251	238
Other Liquids		432		143	712	-851	-414	745	37	68	8,827
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		432		73	417	369	-10	1,293	9	0	338
Hydrogen				-	_	215		215	_	0	
Oxygenates (excluding Fuel Ethanol)					=	0			0	0	
Renewable Fuels (including Fuel Ethanol)		432		19	417	208	-10	1,078	9	0	338
Fuel Ethanol		432		-	377	186	-8	1,003	_	0	326
Renewable Fuels Except Fuel Ethanol		_		19	40	22	-2	75	9	0	12
Other Hydrocarbons				54	-	-54	-	-	_	0	
Unfinished Oils				_	_		-467	372	27	68	3,006
Motor Gasoline Blend.Comp. (MGBC)		_		70	295	-1,221	63	-920	1	0	5,483
Reformulated		_		_	-	- 4 004	_	-	_	_	
Conventional Aviation Gasoline Blend. Comp				_	295 -	-1,221 	63 -	-920 -	1 –	0 -	5,483 -
Finished Petroleum Products		_	21,172	54	334	1,012	137		38	22,397	8,622
Finished Motor Gasoline		_	10,335	-	-386	1,035	-95		2	11,077	1,978
Reformulated		_	_	_	_	-	-		-	_	_
Conventional		_	10,335	-	-386	1,035	-95		2	11,077	1,978
Finished Aviation Gasoline			8	1	_		4		-	5	9
Kerosene-Type Jet Fuel			1,239	-	691		80		_	1,850	647
Kerosene			_	_	_		0		_	0	2
Distillate Fuel Oil			6,202	_	29	-22	364		1	5,844	3,695
15 ppm sulfur and under			6,151	_	29	-22	338		_	5,820	3,467
Greater than 15 ppm to 500 ppm sulfur			22	-	-	-	-2		1	23	146
Greater than 500 ppm sulfur			29	-	_		28		_	1	82
Residual Fuel Oil <sup>7</sup>			300	-	_		-7		18	289	213
Less than 0.31 percent sulfur			151	-	_		-24		NA	NA	6
0.31 to 1.00 percent sulfur			35	_	_		12		NA	NA	17
Greater than 1.00 percent sulfur			114	_	_		5		NA	NA	190
Petrochemical Feedstocks			_	-	_		-		-	_	-
Naphtha for Petro. Feed. Use			_	_	_		_			_	
Other Oils for Petro. Feed. Use			_	-	_		-		-	_	-
Special Naphthas			_	_	_		_		_	-	_
Lubricants			_		_				10		-
Waxes			837	_	_		_		0	0	- 110
Petroleum Coke				_	_		33 33		0	804	119
Marketable			580 257	_	_				U	547	119
Catalyst Asphalt and Road Oil			-	 52			-243		7	257	1 0/2
			1,313		_					1,601	1,942
Still Gas Miscellaneous Products			827 111	 1			 1			827 111	 17
		***			45.54			00.00=			
Total	31,253	423	21,803	10,677	-19,814	-576	208	20,825	263	22,469	42,359

<sup>=</sup> Not Applicable.

Crude oil stocks include an adjustment of 330 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

<sup>2005 (</sup>see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.